

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-March 2002

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,336	—	5,553	91	-1,705	262	0	7,011	1	0
Natural Gas Liquids and LRGs	1,258	392	32	—	11	-166	—	219	38	1,602
Pentanes Plus	177	—	18	—	5	-10	—	91	0	118
Liquefied Petroleum Gases	1,081	392	14	—	6	-156	—	128	38	1,484
Ethane/Ethylene	503	25	0	—	131	-2	—	0	0	661
Propane/Propylene	364	329	0	—	-125	-130	—	0	35	663
Normal Butane/Butylene	69	32	9	—	5	-33	—	66	3	79
Isobutane/Isobutylene	145	6	5	—	-4	9	—	62	0	81
Other Liquids	146	—	234	—	-124	89	—	193	30	-55
Other Hydrocarbons/Oxygenates	133	—	1	—	0	5	—	111	17	0
Unfinished Oils	—	—	218	—	-4	60	—	209	0	-55
Motor Gasoline Blend. Comp.	14	—	15	—	-120	24	—	-127	13	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-10	7,550	225	—	-3,598	-23	—	—	550	3,640
Finished Motor Gasoline	-10	3,443	4	—	-2,023	-1	—	—	91	1,324
Reformulated	—	623	0	—	-346	-30	—	—	12	295
Oxygenated	38	4	0	—	0	(s)	—	—	(s)	42
Other	-48	2,815	4	—	-1,677	29	—	—	79	986
Finished Aviation Gasoline	—	12	0	—	-5	2	—	—	0	5
Jet Fuel	—	780	0	—	-582	6	—	—	16	176
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	780	0	—	-582	7	—	—	16	176
Kerosene	—	36	0	—	-2	-1	—	—	6	30
Distillate Fuel Oil	—	1,635	1	—	-939	-28	—	—	103	621
0.05 percent sulfur and under	—	1,177	0	—	-620	-6	—	—	67	495
Greater than 0.05 percent sulfur ...	—	458	1	—	-319	-22	—	—	36	126
Residual Fuel Oil	—	273	20	—	12	-4	—	—	96	213
Petrochemical Feedstocks ^e	—	323	187	—	-1	3	—	—	0	506
Special Naphthas	—	35	4	—	-4	-1	—	—	2	34
Lubricants	—	119	1	—	-32	-9	—	—	25	72
Waxes	—	11	(s)	—	0	(s)	—	—	1	11
Petroleum Coke	—	435	7	—	0	(s)	—	—	209	232
Asphalt and Road Oil	—	114	2	—	-23	11	—	—	(s)	81
Still Gas	—	295	0	—	0	0	—	—	0	295
Miscellaneous Products	—	39	(s)	—	0	-1	—	—	(s)	40
Total	4,730	7,942	6,044	91	-5,417	161	0	7,424	618	5,187

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."